

1. Reference: 1st Round Information Request #1 [General]

- a) A mid-application update is anticipated on September 29, 2022:
 - a. Where applicable, please provide responses to 2nd round questions based on the updated Application.
 - b. With reference to the response to 1st Round information Request 1(a) – please provide updated versions of the requested schedules in MS excel format with formulae intact (based on the September 29, 2022 mid-application update).
- b) Please update the response to 1st Round Information Request 1(b) based on the results of the September 29, 2022 mid-application update filing. Please comment in detail on the impact of changes provided in the mid-application update compared to the response provided on August 24, 2022.
- c) With reference to 1st Round Information Request 1(c) – please provide updated actuals for 2022 to date. Please comment in detail on the impact of changes provided in the mid-application update compared to the Information Request response provided on August 24, 2022.

2. Reference: 1st Round Information Request #2 [Proposed Commodity Rate]

- a) With reference to the response to 1st Round Information Request 2(b) please confirm the updated heating value as provided in the mid-application update and detail the updated data used to calculate the updated heating value included in the mid-application update.
- b) With reference to the response to 1st Round Information Request 2(c), please update the table with results based on the updated heating value.
- c) The response to Delivery 1st Round Information Request 7(d) notes that gas retailers impact the commodity costs and commodity rate -- and if there are fewer gas retailers SaskEnergy will be required to purchase more natural gas on the spot market on a peak day. Please discuss if recent changes in the market have resulted in any changes related to gas retailers/broker contracts. Please discuss in detail and quantify any impact on the forecast cost of gas and the GCVA at this time and potential impacts on forecasts going forward.

3. Reference: 1st Round Information Request #3 [Customer Bill impacts]

- a) With reference to Schedule 6.0, page 4 of 4, please reconcile and explain why the small industrial rate class is reported as having an average annual use per customer of 595,065 m³, but the Small Industrial class minimum annual usage is reported as 660,000 m³ on page 39 of the current application.

4. Reference: 1st Round Information Request #4 [Forecast Cost of Gas Sold]

- a) With reference to the response to 1st Round Information Request 4(a) – please reconcile the information provided in this response to the information provided in response to 1st Round Information Request 4(b) from the 2021 Commodity Rate Application process. Please explain the basis for any differences.
- b) With reference to the response to 1st Round Information Request 4(c) – please reconcile the information provided in this response to the information provided in response to 1st Round Information Request 4(f) from the 2021 Commodity Rate Application process. Please explain the basis for any differences.

5. Reference: 1st Round Information Request #6 [Gas Cost Variance Account]

- a) Please provide an updated version of the response to 1st Round Information Request 6(a) that reflects the results of the update filing expected on September 29, 2022.
- b) Please provide an updated version of the response to 1st Round Information Request 6(b) that reflects the results of the update filing expected on September 29, 2022. Please expand the response to provide forecast and actual results for the past 5 years and to outline the impact to the GCVA by year for each year.
- c) With reference to 1st Round Information Request 6(d) please provide an update to the response that reflects the results of the update filing expected on September 29, 2022.

6. **Reference: 1st Round Information Request #7 [Commodity Price Risk Management]**
- a) With reference to the 2018 Commodity 2nd Round Information Request 5 (a)(iii), please provide an updated version of the figure that can be used publicly with any additional relevant context provided.