

2016 and 2017 RATE APPLICATION
SIECA FOLLOW-UP QUESTIONS

SIECA Q10 SUPPLEMENTARY 1:

SaskPower response states that the Power-Contract customer class revenue requirement will not be offset by the proposed Power-Contract class revenue. Please identify the amount of Power-Contract customer class revenue shortfall (class revenue requirement – proposed class revenue) and explain how the shortfall is allocated to other customer classes.

Response:

Please see the table below that shows the Power – Contract class revenue shortfall (highlighted in yellow). Once the shortfall is identified, the percentage increase is distributed evenly among the remaining customer classes (0.1%).

**Year 2017F Rate Change
5.0% & 5.0% General Rate Increase With No Rebalancing Maintenance**

Class of Service	2017F-1 Revenue Change	2017F-2 Revenue Change	2017F-1 Revenue Change	2017F-2 Revenue Change	Total Revenue Change
	(%)	(%)	(\$)	(\$)	(\$)
Urban Residential	0.1%	0.1%	397,643	414,567	812,210
Rural Residential	0.1%	0.1%	111,142	116,888	228,031
Total Residential	0.1%	0.1%	508,786	531,455	1,040,240
Farms	0.1%	0.1%	165,521	174,077	339,598
Urban Commercial	0.1%	0.1%	318,726	335,203	653,930
Rural Commercial	0.1%	0.1%	120,241	126,457	246,698
Total Commercial	0.1%	0.1%	438,968	461,660	900,628
Power - Published Rates	0.1%	0.1%	468,809	493,044	961,853
Power - Contract Rates	-1.1%	-1.1%	(2,012,166)	(2,112,552)	(4,124,718)
Total Power	-0.2%	-0.2%	(1,543,356)	(1,619,508)	(3,162,864)
Oilfields	0.1%	0.1%	321,540	338,162	659,702
Streetlights	0.1%	0.1%	15,440	16,239	31,679
Reseller	0.1%	0.1%	93,102	97,915	191,017
Total (System)	0.0%	0.0%	(0)	0	-